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Post Office Box 3227 Longview, Texas 75606 TIPLE MATURITY — Automatically P

Pwable

o. 15748

Certificate of Deposit

Automatically Renewable for Successive 3 Month Terms	$\nu$			
	Long	view, Texas March	<u>22, 198</u>	5

This Certifies that State of Utah Division of State Lands & Forestry and Glen M. Hedge P.O. Box 3321 Longview, Tx. 75606

dorsed 3 months after date, with interest at 8.75 % per annum from date. This certificate shall be automatically renewed at maturity for successive periods of 3 months unless presented for payment by depositor within ten (10) days after any maturity. The bank reserves the right (1) not to renew this Certificate or (2) to change the interest rate for any renewal period. Notice of the election to exercise either right (1) or (2) shall be mailed to depositor at the address last shown on the bank's records not less than 15 days prior to the first day of any renewal period. This Certificate is subject to all existing and future rules and regulations which are applicable to this bank. Payment of interest on this Certificate shall be accomplished by:

#7771m0000#

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NAME	ML-417	05 status_	
SECTION _	30	TOWNSHIP NO. 2/5	RANGE NO. 24E
-			
<b>.</b>			
Lo	† 3		
	ot 4		
-			

Lands contained in Lease Sec 30 Lot 3,4, Els SW/4 150.00 ac.

### ARCHAEOLOGICAL SURVEY FOR GLEW HEDGE CISCO STATE NO. 1 GRAND COUNTY, UTAH

GRC Report 85002

by John D. Hartley, M.A.

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303)241-0308

BLM Permit 84-UT-54936 State Survey Permit U-84-12-858s

April 10, 1985

Prepared for: **Glen M. Hedge**P.O. Box 3321

Longview, Texas 75606

#### Distribution:

Utah State Historical Society, Antiquities Division (1) BLM - Area Office, Moab (1) Glen M. Hedge (1)

### ARCHAEOLOGICAL SURVEY FOR GLEM M. HEDGE CISCO STATE NO. 1 GRAND COUNTY, UTAM

#### Abstract

Archaeological survey of a 10-acre well pad site and 2500' access route, Grand County, Utah. No archaeological sites were recorded and clearance for the project is recommended.

#### Introduction

Grand River Consultants was requested by Glen M. Hedge to perform an archaeological survey for the proposed location of the Cisco State No. 1 well site and access, ca. 1.75 miles south of Cisco, Utah. The legal location of the project is as follows:

T21S, R24E Section 30 (E1/2)

USGS 15' series, CISCO, UTAH 1958

Prior to the survey, a site file search was performed with the State Antiquities Division on April 8, 1985. This check revealed the presence of no known archaeological sites in, or adjacent to, the general project area.

#### Survey Methodology

The archaeological inspection was conducted with zig-zag transects that covered a 10-acre block centered on the well pad center stake and followed the proposed access. The access follows an old jeep trail that trends south and west from an existing, plugged well site. It was surveyed to a 100' R/W width to allow some variation in the road construction. Transect interval averaged 15m. Including the access route, a total of ca. 15 acres was surveyed.

#### Topography and Vegetation

The project is in rolling shale desert, south of Cisco, Utah. It is approximately 1/2 mile east of Cisco Wash. Vegetation is limited to scattered shadscale and seasonal grasses. At the time of the survey, surface visibility was excellent (80-100%).

#### Survey Results

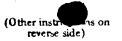
No cultural resources were observed in the surveyed areas.

#### Conclusions and Recommendations

Archaeological clearance is recommended.

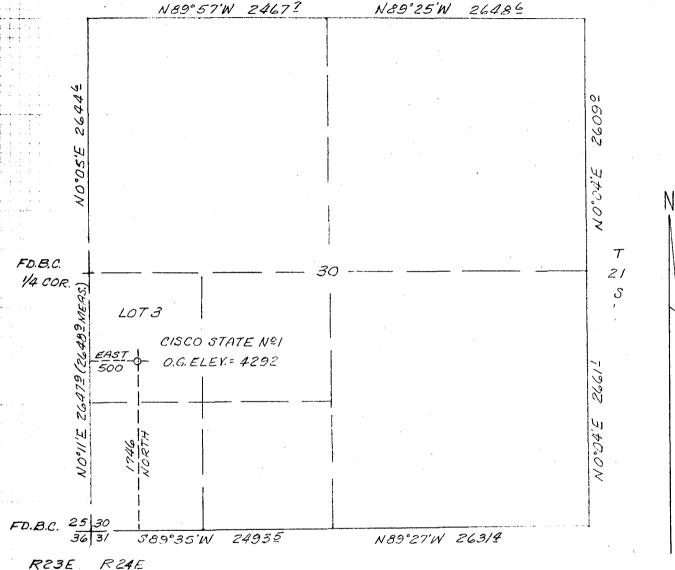


#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



1. Lease Designation and Secial No.

ML-41705 State 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name la. Type of Work PLUG BACK DEEPEN | DRILL [X] b. Type of Well S. Farm or Lease Name Single X Multiple Zone Qil ⊠ Gas Well Other Cisco State 2. Name of Operator 9. Weli No. Glen M. Hedge No. 1 214 3. Address of Operator Phone 236-4210 19. Field and Pool, or Wildcat Longview, Texas 75606 P.O. Box 3321 Greater Cisco Location of Well (Report location clearly and in accordance with any State requirements.\*) 11. Sec., T., R., M., or Blk. and Survey or Area At surface 1746, 延/S: 500, 爱/W; Sec. 30 (Lot 3) Sec. 30: T21S; R SLB&M: Lots 3; #; At proposed prod. zone same 12. County or Parrish 14. Distance in miles and direction from nearest town or post office. Grand County Utah Two miles south of Cisco No. of acres assigned to this well acres 16. No. of acres in lease 15. Distance from proposed 00 E/W, SW 1/4, Sec. 30 property or lease line. ft. (Also to nearest drig. line, if any) 150 acres 20. Rotary or cable tools 19. Proposed depth Distance from proposed location<sup>o</sup> to nearest well, drilling, completed, or applied for, on this lease, ft. 760' n/a Rotary 22. Approx. date work will start\* 21. Elevations (Show whether DF, RT, GR, etc.) 5/15/85 4292' GR PROPOSED CASING AND CEMENTING PROGRAM Setting Depth Quantity of Cemen Weight per Foot Size of Casing Size of Hole 760 30 sax approx. 10 lbs./ft. 3/4" /2" 20 lbs./ft. 60' sax 3/4" A. Estimated tops of geologic markers: Dakota 300', Upper Morrison 375', Bushy Basin 500', Salt Wash 725'. B. While no abnormal pressures are anticipated, a rotating head and blow out preventer will be utilized. C. Cementing will be done with pump & plug method. D. E-logs to be run if shows warrant. E. Air drill and set surface casing to 60' and cement. Air drill and Perforate in the Salt set production casing to 760' and cement. Wash formation at approximately 735' and APPROVED BY THE STATE OF UTAH DIVISION OF QH, GAS, AND MINING IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or pl efficial depths. Give blowout ductive zone. If proposed is to drill or despen directionally, give pertinent data on subsurface focations and measured and true preventer program, if any. 21. Date April 15, 1985 Owner Title (This space for Federal or State office Approval Date Permit No \*See Instructions On Reverse Side



SECTION BOUNDARY CALLS ARE RECORD FROM U.S.B.L.M. MAP, 1968

WELL LOCATION PLAT OF

CISCO STATE Nº I IN

LOT3, SEC. 30, T 21S, R 24 E, SLB&M.

GRAND COUNTY, LITAH

TRANSIT & EDM SURVEY

FOR: GLEN M. HEDGE

SCALE: I'=1000' APRIL 4, 1985

ELEY. FROM U.S.C. & G.S. B.M. "CISCO" (4447)

WITH R.L.S. NO 1963

WE DE DE LAND SURVEY

OF THE OF UTAH

OF

BEARING FROM W.LINE, SW 14, SEC. 30 (NO'11'E)

#### ADDENDUM

"Cisco State No. 1"

As this well is to be air drilled, water will be trucked to the drill site. ESTIMATE 9,400 GAL. WATER WILL BE REQUIRED.

#### DIVISION OF OIL, GAS AND MINING

OF THE STATE OF UTAH

## DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Mr. Vern Jones , whose address is P.O. Box 753 Salt Lake City, Utah 84110 , (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

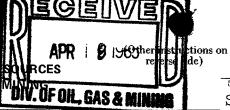
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation	April 15, 1985					
Company Glen M. Hedge	Address P.O. Box 3321 Longview, TX 756	06				
By (signature)	Title Owner					
	295-2871					

NOTE: Agent must be a resident of the State of Utah

Approved by......Conditions of approval, if any:

# STATE OF UTAH DEPARTMENT OF NATURAL RESOLUTION OF OIL, GAS, AND MAN



5. Lease Designation and Serial No.

State ML-41705

APPLICATION FOR	PERMIT TO	O DRILL,	DEEPEN,	OR PLU	G BACK	6. If Indian, A	llottee or Tribe Name
1a. Type of Work  DRILL X		DEEPEN [		PLUC	BACK [	7. Unit Agreem	ent Name
b. Type of Well Oil X Gas Well  2. Name of Operator	Other		Sing Zon	ile 🔀	Multiple Zone	8. Farm or Lea	
Glen M. Hedge 3. Address of Operator		· · · · · · · · · · · · · · · · · · ·			214	9. Well No. No. 1	
P.O. Box 3321	Longview,	Texas	75606	Phone	236-421	10. Field and P	ool, or Wildcat
4. Location of Well (Report location At surface 1746 • N/S	on clearly and in a	ccordance with a	ny State requir 30 (Lot	rements.*)		Greater  11. Sec., T., R. and Survey	
At proposed prod. zone Sal			•			24	: T21S: R24E:
14. Distance in miles and direction		or post office*				12. County or I	
Two miles south	of Cisco					and Coun	ty Utah
15. Distance from proposed* location to nearest 00 property or lease line, ft. (Also to nearest drlg. line, if an	-37	, Sec. 3		eres in lease acres	17. No. c to thi	of acres assigned s well 4 acre	es
<ol> <li>Distance from proposed locatio to nearest well, drilling, comple or applied for, on this lease, ft</li> </ol>	eted. ~/	a.	19. Proposed 760'	depth		y or cable tools tary	
21. Elevations (Show whether DF, 14292' GR	RT, GR, etc.)			PW W		22. Approx. d 5/15,	ate work will start*  /85
23.	P	ROPOSED CASI	NG AND CEM	ENTING PRO	OGRAM	,	
Size of Hole Si	ze of Casing	Weight per I	oot	Setting Depth		Quantity o	f Cement
6 3/4" 4 1	7"	10 lbs.		760'		30 sax	approx.
8 3/4"		20 lbs.	/1t.	60'		10 sax	approx.
A. Estimated tops Dakota 300', The state of	Jpper Morn rmal press enter will be done run if sho set surfa n casing t	rison 37 sures ar l be uti with pur ows warr ace casi to 760'	5', Busine antic lized.  mp & plant.  ant.  and cemonand cemonand cemonale.	ipated, ug meth O' and ent. I	, a rotat node cement. Perforate	ting head Air dri	d and
IN ABOVE SPACE DESCRIBE P. ductive zone. If proposal is to dri				7 44	4/23/8	ISION OF MINING	
Signed (This space for Federal or State	e office use)	Т	owne:			Date.	<i>///s/29</i> April 15, 1985
Permit No	••••••••••••••••••••••••••••••		Appro	val Date			

OPERATOR Slen M. Hedge DATE 4-22-85
WELL NOME #1
SEC LAT3 - 30 T 215 R 24E COUNTY Drank  NW/SW
43-019-31185  API NUMBER  TYPE OF LEASE
CHECK OFF:
PLAT BOND NEAREST WELL
LEASE FIELD POTASH OR OIL SHALE
PROCESSING COMMENTS:  No other well within 400'  Trust Water peint
haler plennt
APPROVAL LETTER:
SPACING: C-3-a 102-16 B W/15/79  CAUSE NO. & DATE
c-3-b
STIPULATIONS: 1- Water



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 23, 1985

Glen M. Hedge P. O. Box 3321 Longview, Texas 75606

#### Gentlemen:

Re: Well No. Cisco State 1 - Lot 3, NW SW Sec. 30, T. 21S, R. 24E 1746' FSL, 500' FWL, Grand County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2 Glen M. Hedge Well No. Cisco State 1 April 23, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31185.

Sincerely,

R. J. Firth

Associate Director, Oil & Gas

as Enclosures cc: State Lands

# Moab City Shop

Customer Order No.			D	ate	4-29		19	85
Name	Bi	ع ع ب	- Ca	in	4-29 Anë	لنب		
Address		7	•			1		
SOLD BY	CASH	C. O. D.	CHARGE	ON ACCT.	MDSE. RETD.	PAID OUT		
QUAN.	<del>                                     </del>	D E	SCRIP	TION	<u> </u>	PRICE	AMOL	INT
3000	Gali		2_			140	14	20
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	Don	Sta	tes (	Pice	#/			
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	ALI	. claims and re	turned goods I	MUST be accom	panied by this bi	H.		
		Rec	c'd By			<del> </del>		
			LL PURPOSE S	ALES FORM 21	50		·····	



## City of Moab

150 EAST CENTER STREET • MOAB, UTAH 84532 • 801-259-5121

THOMAS A. STOCKS, MAYOR - RAYMOND E. PENE, RECORDER - SHARREN S. REES, DEPUTY RECORDER - LYNDA MOORE, TREASURER ROSS LEECH, UTILITIES SUPERINTENDENT - DANIEL K. ISON, POLICE CHIEF - JOHN KEOGH, CITY ENGINEER COUNCILMEN: SHELDON L. HEFNER, WILLIAM D. McDOUGALD, WILLIAM J. MURPHY, EDWARD T. NEAL, TERRY WARNER

April 30,1985

State of Utah
Division of Oil and Gas
Salt Lake City, Utah

This is to advise that we will furnish water for the Drilling of Well "Cisco State # 1" Located in Lot 3, Sec. 30,  $SW_{\frac{1}{4}}$ , T21S R24E, Grand County, Utah. Contractor is Bruce Corn Drilling, Inc., and Operator is Glen M. Hedge.

Shop Clerk



## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

API #43-019-31185

NAME OF COMPANY: GLEN HEDGE  WELL NAME: CISCO STATE #1  SECTION NW SW 30 TOWNSHIP 21S RANGE 24E COUNTY Grand  DRILLING CONTRACTOR Bruce Corn Inc.  RIG # 1  SPUDDED: Date 4-30-85  Time 10:00 AM  How Air Drilled
SECTION NW SW 30 TOWNSHIP 21S RANGE 24E COUNTY Grand  DRILLING CONTRACTOR Bruce Corn Inc.  RIG # 1  SPUDDED: Date 4-30-85  Time 10:00 AM
DRILLING CONTRACTOR Bruce Corn Inc.  RIG #_1  SPUDDED: Date4-30-85  Time10:00 AM
RIG #_1 SPUDDED: DATE4-30-85 TIME10:00 AM
SPUDDED: DATE 4-30-85 TIME 10:00 AM
TIME 10:00 AM
HOWAir_Drilled
DRILLING WILL COMMENCE
REPORTED BY Glen Hedge
TELEPHONE $\frac{dt}{t}$ (801) 259-7141 (Ext. 15)
DATF 4-30-85 SIGNED AS

P. O. BOX 3321 - LONGVIEW, TEXAS 75606 TEL. (214) 236-4210

May 8, 1985

State of Utah
Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

MAY 1 0 1985

DIVISION OF OIL

Re: Well No. Cisco State 1 API 43-019-31185

Attn; Mr. R.J. Firth
Associate Director, Oil & Gas

Dear Mr. Firth:

Purpose of this letter is to confirm my telephone conversation with Ms. Arlene Soilis of April 30, 1985. in which I advised that captioned well had been spudded.

This well was spudded at 10:00 a.m., April 30, 1985, and the drilling contractor was Bruce Corn Drilling, Inc., of Moab, Utah. Rig is use was Rig #1.

Yours truly,

Glen M. Hedge

# Bree Corn Drilling, Lc.

P.O. Box 711 Mesh, Utah \$4532

Phone (801) 259-5363

\$1,000.00

\$500.00

\$75.00

Total

1.000 00

500 00

75 00

00

\$5,875

BILL TO:	Glen M	. Hedge		INVOICE	NO010	
		ox 3321 ew. Texas 75	606	Date _May		985
RIG NO		Consent of the Alberta Security of		£ot #3 - Grand Co	ATION <u>Cisco, Sta</u> Sec 30 - T215 - R Junty, Utah	te #1 -24E
Hole i	No.	Total Ft.	De	escription	Price	Amount
Cisco Sta	te #1	0-60	Drilled and Se	t 1" Casing	500.00	2 500 08
<u>"</u>		760	Drilled 6 3/4	hole	5.00per61	3800 00

Well Location 2nd pits

Marker

"

B.O.P. and Rotating Head

Cement and Pumped for abandoment

Clean-up Location and make Dry Hole

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114

## RECEIVED

MAY 2 4 1985

GAS & MINING

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Cisco State No. 1	- API 43	
Operator Glen M. Hedge	Address	P.O. Box 3321 Longview, Texas 75606
	_Address	P.O. Box 711 . Moab, Utah 84532
Location N/W 1/4 S/W 1/4 Sec. 30	T	R. 24E County Grand
Water Sands NONE		
<u>Depth</u> <u>Volume</u>		Quality
From To Flow Rate or	r Head	Fresh or Salty
1. No water encountered to total	depth (7	60')
2	-	
3		
4°		
5		
(Continue on reverse si	de if nece	ssary)
Formation Tops None picked		
Remarks		
NOTE: (a) Report on this form as provid and Regulations and Rules of	ed for in I Practice a	Rule C-20, General Rules

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVIS	ION OF OIL, GAS, AND MININ	IG	State ML-41705
SUNDRY NO  (Do not use this form for prop  Use "APPLIC	TICES AND REPORTS ON osals to drill or to deepen or plug back cation for PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL GAS GAS OTHER	Dry		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR  Glen M. Hedge			6. FARM OR LEASE NAME CISCO State
P.O. Box 3321 Lo	ngview, Texas 75606		No. 1
	clearly and in accordance with any Sta		Greater Cisco
			Sec. 30: T21S; R24E; SLB&M: Lot 3
14. PERMIT NO. 43-019-31185	15. BLEVATIONS (Show whether DF, RT, 4292 GR	. GR. etc.)	Grand Utah
16. Check A	Appropriate Box To Indicate Nati		Other Data
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report results	REPAIRING WELL ALTERING CASING ABANDONMENT*  of multiple completion on Well letion Report and Log form.)
	PERATIONS (Clearly state all pertinent ditionally drilled, give subsurface locations	etails, and give pertinent dates, s and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
(Phoned in to		lay 4, 1985)	lay 10, 1985.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OVED BY THE STA JTAH DIVISION OF GAS, AND MINING 5/30/85	
18. I hereby carries that the foregoin	~7 ))	erator	5/15/85
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE

# STATE OF OTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT (See of	her	instructi						
on reverse side)								

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			9	

						State	ML-41705
WELL CO	MPLETION	OR RECOM	API FTION	REPORT	AND LOG	* 6. IF INDIA!	N, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WEI	LL: ott.	GAS		NEFORT.	AND LOG		
b. TYPE OF COM	WELL PLETION:	WELL	DRT	Other		7. UNIT AGE	REMENT NAME
NEW WELL	WORK DEEP-	PLUG DACK	DIFF.	045		S TARM OF	LEASE NAME
2. NAME OF OPERATOR							State
Glen M. H	edge					9. WELL NO	
3. ADDRESS OF OPE						No. 1	
P.O. Box			exas 756		•	10. FIELD A	ND POOL, OR WILDCAT
4. LOCATION OF WE	746 N/S:	clearly and in a	ccordance with an	y State requir	equents)*	Greate	er Cisco
			, 560. )(	7 (2000)	<b>V</b>	11. SEC., T., OR AREA	B., M., OR BLOCK AND SURVE
At top prod. int	terval reported below			•	•		30; T21S; R24E
At total depth	same	NWS	$\omega$			SLB&M:	Lot 3
			14. PERMIT NO		DATE ISSUED	12. COUNTY	OR 13. STATE
			43-019-3	31185	4/23/85	Grand	Utah
4/30/85	16. D/15 T.D. REA 5/4/85	CHED 17. DATE	COMPL. (Ready to 5-10-85	o prod.) 18.	ELEVATIONS (DF. 292' GR	REB, RT, GR, ETC.)*	19. ELEV. CARINGHEAD
20. TOTAL DEPTH, MD	4 TVD   21. PLUG.	BACK T.D., MD & 1		TIPLE COMPL	23. INTER		
760'				-	DRILLI	X	
	RVAL(S), OF THIS CO	MPLETION-TOP,	BOTTOM, NAME (	MD AND TVD)			25. WAS DIRECTIONAL SURVEY MADE
None	e de la companya del companya de la companya del companya de la co					.*	None
6. TYPE ELECTRIC A	AND OTHER LOGS RU	<b>Y</b>					27. WAS WELL COASD. NO
8.			NG RECORD (Res	ort all strings	set in well)		<del></del>
CASING SIZE	WEIGHT, LB./FT			LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
7"	20 lbs.	61'	8	3/4"	10 sax		none
· · · · · · · · · · · · · · · · · · ·	_					· · · · · · · · · · · · · · · · · · ·	
9	Li	NER RECORD			30.	TUBING RECO	200
SIZE			SACKS CEMENT*	SCREEN (MD		DEPTH SET (M	
				\ <u>`</u>	<u> </u>		PACALL SEL (25)
1. PERFORATION REC	CORD (Interval, siz:	and number)		82.	ACID, SHOT, F	RACTURE, CEMENT	r squeeze, etc.
			en e	DEPTH INT	RVAL (MD)	AMOUNT AND KIN	D OF MATERIAL USED
						:	<u></u>
3.•		CONTRACTOR OF THE PROPERTY OF	PROI	DUCTION	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
ATE FIRST PRODUCT	ION PRODUCT	ION METHOD (F	owing, gas lift, p	umping—size d	nd type of pump)		STATUS (Producing or
						snu:	t-in) PAA
PATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL.	GAS-MCF.	WATER-BBL	. GAS-OIL BATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GA8	CF. W.	ATER—BBL.	OIL GRAVITY-API (CORR.)
1 N	<u> </u>	and a feet particular				į	
4. DISPOSITION OF G	AB (Sold, used for fu	el, vented, etc.)			<u> </u>	TEST WITNES	SED BY
5. LIST OF ATTACH			· · · · · · · · · · · · · · · · · · ·		1	1	**
	C-1b and F	orm OGC -	8 <b>-</b> X				
				lete and corre	t as datarminad	from all available re	dn
01	0 > 1			Operato	r we were mined	•	
SIGNED	X X	<del></del>	TITLE			DATE	5/15/85
				The second secon			

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leaves to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or Sizie laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available loge (drillers, geologists, sample and core analysis, all types electric, etc.), formation that the time this summary record is submitted, copies of all currently available loge (drillers, geologists, sample and or State laws and regulations. All attachments should be listed on this form, see item 35.

Mess 4: If there are no applicable State requirements, locations on Rederal or Indian land should be described in accordance with Rederal requirements. Consult local State

Hers. 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It is well is exempleted for separate production from more than case interval zone (multiple completion), so state in item 22, and in item 24 show the producing literal, or intervals top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	IVISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO. State ML-41705
SUNDRY 1 (Do not use this form for Use "Al	NOTICES AND REPORTS  proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such p	ON VIED STATED	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS	Dry	MAY 2 4 1985	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		7 1300	8. FARM OR LEASE NAME
Glen M. Hedge	• •	DIVISION OF U	Cisco State
ADDRESS OF OFSEATOR	T		9. WELL NO.
	Longview, Texas 756	• -	No. 1
See also space 17 below.) At surface 1746' n/s	ation clearly and in accordance with any is: 500' e/w; Sec. 30	State requirements.* (Lot 3)	Greater Cisco
·			11. SEC., 7., 8., M., OR SEE. AND SURVEY OR ASSA.  Sec. 30: T21S; R24E; SLB&M: Lot 3
14. PERMIT NO.	15. SLEVATIONS (Show whether p	F, RT, GR, etq.)	12. COUNTY OR PARISH 18. STATE
43-019-31185	4292' GR	•	Grand Utah
		Name of Name -	Other Data
Cue	ck Appropriate Box To Indicate 1		•
NOTICE OF	' NTENTION TO:	20343	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion on Weil pletion Report and Log form.)
(Other)	CV and a second Provide	Completion or Recom	pletion Report and Log form.)  s, including estimated date of starting any leal depths for all markers and zones perti-
4" X 4' mark Surface area	ed paid invoice)	760') to surface.	
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		PROVED BY THE ST	
		OF UTAH DIVISION	OF
	· ·	THE GAS, AND MINI	NG (
	DATE	15/30/85/2	A STATE OF THE STA
	BY:	olan K Da	<b>*</b>
		and the second s	
			J
18. I hereby certify that the fore	going is thue and correct		
MOS	11	Operator	DATE _5/21/85
SIGNED J	TITLE		DAIN
(This space for Federal or S	tate office use)		
APPROVED BY	TITLE		DATE
CUMPILL IS OF APPROVA			